

TCC Markets - Revisions to OATT Attachment L

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Business Issues Committee

January 14, 2015

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Today's Objectives

- ◆ Review updates needed to Attachment L to accommodate Accepted Revisions accumulated since last tariff update of OATT Attachment L
- ◆ Advise stakeholders of additional posting format for Accepted Revisions
- ◆ Present NYISO proposal for tariff amendment to revise the period within which Accepted Revisions must be filed with FERC for incorporation into Attachment L

Accepted Revisions

- ◆ Accepted Revisions are either
 - *Corrections to Attachment L, Table 1A*
 - *To align the entry with the terms of the underlying ETA*
 - *Amendments to ETAs*
- ◆ Accepted Revisions are governed by Attachment K § 17.9
- ◆ Two amendments to add Accepted Revisions to Attachment L are being brought forward today

Accepted Revision to Contract # 98 (posted 8/5/2014)

◆ Amendment

- *Contract Exp/Termination date revision from “Ret of St. Lawrence” to 7/31/2014*
- *Requested by NYPA/National Grid for Niagara Frontier Transportation Authority*
- *1 MW Grandfathered Right*
- *Attachment L Contract #98, FERC Rate Schedule 136*
- *St. Lawrence to West Zone*
- *Transmission Provider NMPC*

The following changes to OATT 18.1.1 Attachment L Table 1A have been made as NYISO Accepted Revisions:

Accepted Revision effective 8/5/2014, Cont. #98 Cont. Exp./Termination Date was revised from Ret. of St. Lawrence to 7/31/2014.

Table 1 A - Long Term Transmission Wheeling Agreements																					
Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocation: - Summer Period								
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	POI	POW						DE	WC	VE	MoS	TE	US	UC	MS	DS
98	136	NFTA (NYPA)	NMPC	NFTA	1	St. Lawrence	NYPA - West	7/30/85	Ret. of St. Lawrence 7/31/2014	Third Party TWA	1	1	-1	-1	-1	1					

Accepted Revisions of entries in OATT 18.1.1 Att. L Table 1A as of 2014-8-5.pdf

NYISO - TCC Market Operations

Accepted Revision to Contract #102 (posted 8/21/2014)

◆ Amendment

- *Contract Exp/Termination date revision from “Upon 30 days’ notice by either party” to 11/14/2014*
- *Requested by National Grid/Exelon Generation for Sithe Delivery*
- *853 Grandfathered TCCs*
- *Attachment L contract # 102, FERC rate schedule 178*
- *Sithe Independence to Pleasant Valley*
- *Transmission Provider NMPC*

The following changes to OATT 18.1.1 Attachment L Table 1A have been made as NYISO Accepted Revisions:

Accepted Revision effective 8/21/2014, Cont. #102 Cont. Exp./Termination Date was revised from Upon 30 days' notice by either party to 11/14/2014.

Table 1 A - Long Term Transmission Wheeling Agreements																						
Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	POI	POW						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
102	178	Exelon Generation	NMPC	Sithe Delivery	853	Sithe Independence	Pleasant Vily	11/5/91	Upon 30 days' notice by either party 11/14/2014	Third Party TWA	853	853			853	853	853					

Accepted Revision Postings

TCC Data & Information

Transmission Congestion Contracts (TCCs) enable energy buyers and sellers to hedge transmission price fluctuations. A TCC holder has the right to collect or the obligation to pay congestion rents in the Day-Ahead Market for energy associated with transmission between specified points of injection and withdrawal. The NYISO offers a number of TCC products to meet the needs to NYCA Transmission Customers, and also conducts periodic auctions where TCCs may be bought and sold. The auctions maximize the value of TCC awards, based on the bids and transmission line and contingency constraints. An Optimal Power Flow program is used to determine the TCCs awarded in an auction.

TCC Market Login

Select the link below to login to the TCC Market Application. Please Note: You will need a digital certificate to access this application.

[Login To TCC Market >>](#)

[TCC Upload/Download >>](#)

Useful Links

- [View Binding Constraints](#)
- [View Nodal Prices](#)
- [View Awards Summary](#)
- [View Nomination Details](#)
- [Summary Of Transmission Contracts](#)

TCC Auction Data:








TCC model data may be requested by completing a CEII request form and NDA at the link below:

[CEII Request Form](#)

TCC

- Information and Announcements
- Historic Fixed Price TCCs
- Non-Historic Fixed Price TCCs
- Incremental TCCs
- DAM Marginal Losses and Conges
- Accepted Revisions to OATT 18.1.
- 2014
- 2012
- 2011
- TCC Auctions prior to August 2006
- TCC Manual
- TCC Automated Market System User's C

Filter: [View Details](#)

Type	Document Name	Modified
2014		
	Accepted Revisions of OATT 18 1 1 Att L Table 1A as of 2014-12-02 Cumulative	12/03/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-08-21 Cumulative	11/14/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-08-21	08/21/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-08-05	08/05/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-01-16	01/16/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-01-14	01/15/2014
	Accepted revisions of OATT 18 1 1 Att L Table 1A as of 2014-01-09	01/09/2014

These are brought forward today

These were previously filed, FERC order received 11/5/14, tariff effective 12/2/14

Additional Posting

- ◆ All posted Accepted Revisions are in effect regardless of when formally incorporated into Attachment L
 - *In addition to reviewing Attachment L, Stakeholders need to review posted Accepted Revisions to get a complete picture*
- ◆ The NYISO is simplifying the posted Accepted Revisions information by accumulating in one file all Accepted Revisions that have yet to be recognized in Attachment L.

Recently posted new format

- ◆ Cumulative Accepted Revisions
 - *Intended to provide a 'one-click-review' of all Accepted Revisions not yet found in Attachment L.*
 - *Will retain individual postings*



Following the most recent effective date for Attachment L revisions, 12/2/14, a new cumulative file was posted

Proposed Change to Process

- ◆ NYISO proposes to amend the tariff to adjust the timeframe for incorporating Accepted Revisions in Attachment L.
 - *From first MIWG to BOD approval for a section 205 filing takes approximately 4 months. FERC approval takes another two months.*
 - *Current requirement is to make these filings every six months, unless no Accepted Revisions have been posted.*
 - *Rather than make these filings one on top of the other, the NYISO proposes making them once / year.*
 - *The NYISO believes this time frame continues to appropriately balance the filing process with information transparency*
- ◆ In response to concerns expressed at the MIWG, the NYISO will also present posted Accepted Revisions to MIWG in a timely fashion.

Tariff incorporation

- ◆ The NYISO proposes to include in this filing the following amendment to OATT Section 17.9.4:

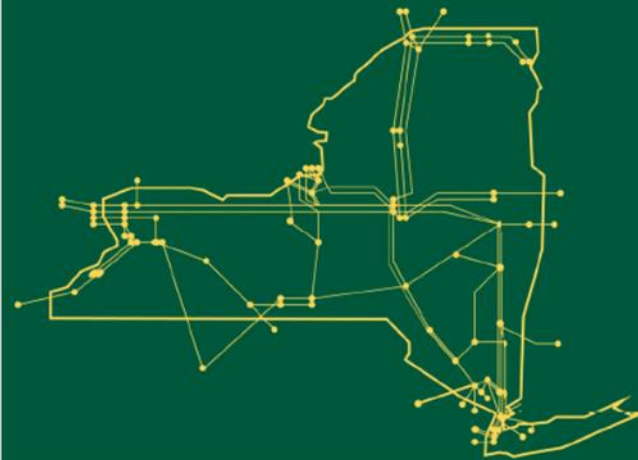
17.9.4 Accepted Revisions to be Incorporated into Attachment L

The ISO shall biannually present revisions to Attachment L, Table 1A to stakeholders for filing with the Commission to reflect Accepted Revisions posted on the ISO website; *provided, however,* that the ISO shall have no obligation to propose revisions to Table 1A if no Accepted Revisions have been posted on the ISO website.

Next Steps

- ✓ Presentation to MIWG November 19, 2014
- ✓ Presentation to BIC January 14, 2015
- ◆ Presentation to MC January 28, 2015
- ◆ Board of Directors
- ◆ FERC Filing

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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